

ELECTRICITY ACT, 2023

(Act 13 of 2023)

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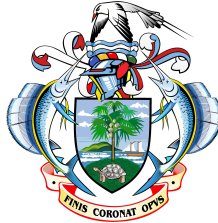
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ELECTRICITY ACT, 2023

(Act 13 of 2023)



I assent

A handwritten signature in black ink, appearing to read "Wavel".

Wavel Ramkalawan
President

27th September, 2023

**AN ACT TO MAKE PROVISION FOR ELECTRICITY RELATED ACTIVITIES
AND FOR OTHER CONNECTED OR INCIDENTAL MATTERS.**

ENACTED by the President and the National Assembly.

PART I - PRELIMINARY

Short title and commencement

1.(1) This Act may be cited as the Electricity Act, 2023.

(2) This Act shall come into operation on such date as the Minister may, by notice published in the Gazette, appoint.

Interpretation

2. In this Act unless the context otherwise requires —

“authorisation” means the authorisation granted under section 21;

“autogenerator” means a consumer who generates electricity on the consumer's own premises for the consumers' own consumption, whether residential or commercial, and who may sell the electricity generated to the local supplier; and the terms “auto-generate” and “auto-generation” shall be construed accordingly;

“cogeneration” means the combined production of heat and electricity;

“cogenerator” means the person carrying out cogeneration”;

“Commission” means the Commission established under section 3 of the Utilities Regulatory Commission Act, 2023;

“consumer” means any person who uses any service provider including a person who has entered into a transaction with a service provider;

“distribution” means conveyance of electricity at voltage level of below 33 KV, as prescribed; and “distribute” shall be construed accordingly;

“distribution operator” means a person who distributes electricity within an area specified in its licence;

“distributed generation” means the electricity fed into the electric system at a voltage level of below 33 KV from a power producer connected to the distribution grid as may be approved by the Commission from time to time;

“electricity related activity” means the generation, transmission, distribution or supply of electricity;

“environmental legislation” means —

- (a) the Environment Protection Act, 2016 and Regulations made under that Act; and
- (b) any other written law or regulation which governs environmental matters;

“feed-in-tariff” means the regime that may be established by the Commission pursuant to subsection (5) of section 9 of the Act,;

“generation” means the production of electricity and the terms “generate” shall be construed accordingly;

“generator” means a person who performs generation of electricity;

“Integrated Electricity Planning” means the planning for the electricity sector prepared and approved pursuant to section 3;

“licence” means a licence issued under section 20;

“licensee” means the holder of a licence and includes an authorisation holder;

“Minister” means the Minister responsible for energy;

“net billing” means a distributed generation regime that allows a person to sell all the electricity produced by him or her at a regulated rate and to purchase the electricity that such person consumes at another regulated rate and as prescribed;

“net metering” means a distributed generation regime that allows a person to sell the excess of electricity at a regulated rate and as prescribed;

“power purchase agreement” means an agreement for selling electricity produced by the generation licensee during the term and under the prices and other conditions established in such power purchase agreement;

“prescribed” means prescribed by regulations made under this Act;

“procuring entity” means the person or authority responsible for the tender procedure, which shall be determined by regulations;

“Public Utilities Corporation” means the Corporation established under section 3 of the Public Utilities Corporation Act, (Cap 504);

“renewable energy sources” mean energy from natural non-depleting sources, including wind, solar, biomass, geothermal, hydro, ocean and tidal energy, landfill gas, biogases, biodegradable fraction of municipal and industrial waste and such other sources as prescribed by regulations;

“service area” means the area within which a transmission operator or a distribution operator transmits or distributes electricity, which is specified in the corresponding licence;

“Standards Scale” means the standard scale of fines specified under the Criminal Offences (Standard Scales of Fines) Act, 2021;

“supply” means the sale of electricity to consumers or to another supplier;

“supplier” means a person who performs supply of electricity;

“tariff” means the rate charged to the customer by any person carrying out activities in the electricity sector.

“transmission” means conveying of electricity at high voltages, and the grids that interconnect two or more islands, as

prescribed; and the term “transmit” shall be construed accordingly;

“transmission operator” means a person who performs transmission of electricity;

PART II - ELECTRICITY STRATEGY AND PLANNING

Integrated Electricity Plan

3.(1) The distribution operators shall within twelve months of the coming into operation of this Act, prepare an Integrated Electricity Plan which shall —

- (a) comply with the requirements of this Act and those prescribed by regulations;
- (b) include a plan for normal, optimistic, and pessimistic scenarios;
- (c) have a ten-year planning horizon, or any other different horizon required by regulations or by the Minister; and
- (d) contain the analysis, studies, information and projections as prescribed by regulations.

(2) The content of the Integrated Electricity Plan may be prescribed by regulations but shall be required to include —

- (a) an assessment of the electricity demand growth;
- (b) the identification of policy commitments related to the energy matrix, taking into account any energy or electricity targets adopted by the Government;
- (c) a projection of the new generation expansion requirements to meet the projected new demand;
- (d) an estimation of generation that may be generated by distributed generation;

- (e) recommendations related to new generation capacity, including recommended technology and its geographical spread, that will be required to meet new demand or to replace existing generation plants, as necessary to —
 - (i) fulfil international commitments of the Government; and
 - (ii) comply with the requirements of the Energy Policy or any sector strategy;
 - (f) a projection of new generation capacity in conjunction with transmission planning, and investment and operating costs analysis of various electricity generation resources and technology;
 - (g) the reviews to which it will be subject;
 - (h) the identification of the expansion or upgrade in the transmission and distribution grids as necessary to —
 - (i) meet new demand of electricity;
 - (ii) interconnect new areas or consumers;
 - (iii) upgrade quality of service; and
 - (iv) interconnect the recommended new generation capacity projected in accordance with this section and as prescribed.
- (3) The Integrated Electricity Plan shall identify —
- (a) generation capacities that distribution operators intend to develop by themselves; and
 - (b) the generation capacities that may be developed by —

- (i) generators or auto-generators that are not exempted from the obligation of obtaining a licence; or
- (ii) distributed generation.

(4) The Integrated Electricity Plan shall be reviewed every three years unless a different term is required by regulations or the Minister,

Approval and effects of the Integrated Electricity Plan

4.(1) The distribution licensees shall submit the Integrated Electricity Plan to the Minister for approval.

(2) The Minister shall, after consulting with the Commission, in respect of the Integrated Electricity Plan submitted —

- (a) approve it as submitted;
- (b) approve it with the modifications; or
- (c) require the distribution licensees and authorisation holders for distribution of electricity to include additional analysis, information, projections or to make modifications thereto.

(3) The Minister and the Commission shall exercise their functions in compliance with the Integrated Electricity Plan approved by the Minister.

(4) Compliance with the Integrated Electricity Plan approved by the Minister shall be mandatory for all licensees and authorisation holders performing activities in the electricity sector.

PART III - ACTIVITIES AND ORGANISATION OF THE ELECTRICITY SECTOR

Activities

5.(1) The activities in the electricity sector that a person may perform pursuant to this Act are generation, transmission, distribution, supply and sale of electricity.

(2) A person who intends to carry out an activity in the electricity sector shall apply for, and obtain, either a licence or an authorisation, as the case may be, in accordance with the requirements established in Part V of this Act.

Exclusivity to perform activities

6.(1) No person shall have exclusivity to generate electricity.

(2) A transmission operator may have exclusivity to transmit electricity within its service area and in accordance with the conditions specified in its licence.

(3) A distribution operator may supply electricity to the consumers located within its area of distribution in accordance with the terms and conditions specified in its licence.

(4) A distribution operator may have temporary exclusivity to supply electricity to consumers located within its area of distribution but such exclusivity shall end or be limited if a decision of total or partial deregulation of the electricity sector is made pursuant to section 7.

(5) If a decision of total or partial deregulation of the electricity sector is made pursuant to section 7, the local distribution operator shall continue to supply electricity to all consumers located in its area of distribution until a consumer is allowed to choose a supplier of his or her choice.

(6) The suppliers may be licenced to supply electricity to consumers or to other suppliers provided that a decision of total or partial deregulation of the electricity sector is decided pursuant to section 7.

(7) Auto-generators may be allowed to sell electricity to a supplier provided that they are allowed to do so pursuant to —

- (a) a distributed generation scheme adopted pursuant to this Act; or
- (b) an agreement with a distribution operator or supplier.

(8) The regulations that the Minister may make pursuant to subsection (2) of section 20 and the licences that the Commission may grant, modify or extend, shall be in accordance with the requirements of this section.

Regulation and deregulation of activities in the electricity sector

7.(1) Until the deregulation of the electricity sector is approved by the Minister in consultation with the Commission in accordance with the requirements of sub-sections (2), (3), and (4) —

- (a) auto-generators and generators shall sell electricity to the local distributor at the prices approved by the Commission; and
- (b) generators shall comply with the procurement requirements established under section 9.

(2) The Minister may, in consultation with the Commission, determine by regulations —

- (a) a total deregulation of the electricity sector; or
- (b) a partial deregulation of the electricity sector.

(3) If a total deregulation of the electricity sector is determined pursuant to sub-section (2), the supply of electricity shall be freely negotiated between all consumers, suppliers, generators and auto-generators.

(4) If a partial deregulation of the electricity sector is determined pursuant to sub-section (2), the supply of electricity shall be freely negotiated only between certain consumers, suppliers, generators, and auto-generators, as specified in the decision adopted pursuant to sub-section (2);

(5) If a total or partial deregulation is determined pursuant to sub-section (2), persons other than distribution operators may be licenced to supply electricity.

(6) A person may be authorised to perform the activity of supplying electricity to charge electric vehicles provided that such activity is prescribed by regulation, in which case the person —

- (a) will be treated as suppliers of electricity in relation to the person's activity in the electric sector; and
- (b) shall comply with all the requirements established under this Act, regulations made under this Act or other specific laws and regulations governing electrical mobility in Seychelles.

PART IV - ELECTRICITY ACTIVITIES

Generation

8.(1) A generator, an auto-generator, or a co-generator may be allowed to generate electricity provided that such person —

- (a) complies with the procurement requirements established in accordance with section 9; and
- (b) obtains the licence as required by Part V of this Act.

(2) In addition to generators, any other person who distributes or supplies electricity may be allowed to generate electricity, provided that such person obtains a licence that allows the person to carry out the activity of power generation.

(3) An auto-generator exempted from the obligation of obtaining a licence pursuant to section 21 may generate electricity, provided that such person —

- (a) obtains the authorisation required by section 21;
- (b) is allowed to sell the electricity generated on its own premises pursuant to a net metering, net billing or other distributed generation scheme adopted in accordance with the requirements of this Act; or

- (c) is a co-generator that is currently selling electricity or that has been exempted from the obligation of obtaining a licence.

(4) The Commission may adopt a net metering, a net billing or any other distributed generation regime which shall establish related prices and other requirements of such regime.

- (5) The Commission may approve a feed-in-tariff.

Procurement of new generation capacity applicable to generation licensees

9.(1) The Commission shall not grant a generation licence unless —

- (a) a tender for the procurement of new generation has been launched and concluded in accordance with subsections (2) and (3); and
- (b) a feed-in-tariff scheme has been adopted in accordance with the requirements of subsections (4) and (5), and the applicant for a generation licence complies with the requirements established for the feed-in-tariff scheme.

(2) A tender for procuring new generation capacity may be launched at any time by the procuring entity, provided that the generation capacity procured complies with the requirements and conditions of the Integrated Electricity Plan prepared and approved by the Minister pursuant to sections 3 and 4 of this Act.

(3) The Minister shall, within 6 months of the date of coming into operation of this Act, make regulations establishing the process and requirements for the procurement of new generation capacities, detailing at least —

- (a) the institution or authority acting as the procuring entity;
- (b) the institution or authority that shall prepare and approve procurement documents; and

(c) all stages of the tender procedure.

(4) The Commission may approve a technology-specific price cap for competitive procurement processes for procuring new generation capacities, provided that such a scheme complies with the requirements of the Integrated Electricity Plan.

(5) The Commission may approve a feed-in-tariff scheme which shall establish the prices to be paid for the electricity generated, and all other applicable requirements including those related to the type of energy sources used for the generation of electricity and installed capacity.

(6) Sub-sections (1), (2), (3), (4), and (5) shall not apply to persons who, at the date of commencement of this Act, are performing generation, in which case they shall only apply for a licence in accordance with the requirements of Part V.

Procurement of new generation capacity applicable to generation authorisation holders

10.(1) The Commission may grant a generation authorisation without requiring any prior procurement required by section 9, provided that the requirements established in regulations for the grant of authorisations are complied with by the applicant.

(2) All persons who, at the date of coming into operation of this Act, are performing auto-generating electricity shall apply for an authorisation in accordance with the requirements of Part V.

Transmission

11.(1) Any person who intends to perform electricity transmission shall apply for and obtain a licence in accordance with the provisions of this Act.

(2) A person who intends to apply for a licence that allows such a person to perform transmission activities shall previously comply with the procurement requirements prescribed by this Act and regulations.

(3) For the avoidance of doubt, the procurement requirements established pursuant to subsection (2) shall not apply to persons who, at the date of commencement of this Act, are performing transmission, in which case they are only obliged to apply for and obtain a licence or an authorisation in accordance with Part V.

(4) Transmission operators shall —

- (a) allow access and use of the capacity of their transmission grids in accordance with the requirements established in this Act, in the Grid Code, and in applicable regulations;
- (b) act as system operators within their area of transmission;
- (c) optimise, boost and expand their transmission system in order to comply with the Integrated Electricity Plan;
- (d) develop, maintain and operate an efficient, coordinated and economical system of electricity that meets the safety and quality standards prescribed for that system in regulations;
- (e) comply with the applicable provisions of this Act, other applicable laws and regulations made or approved pursuant to the provisions of this Act;
- (f) comply with other written laws and regulations applicable to their activity, which, among others, include —
 - (i) environmental legislation, including the preparation of environmental impact studies; and
 - (ii) Acts and regulations governing the construction of electricity facilities.
- (g) operate, maintain, develop and, as necessary, upgrade and expand their systems to —
 - (i) ensure that all reasonable demands for electricity on the relevant Island are met; and

- (ii) comply with the expansion required by the Integrated Electricity Plan;
- (h) promote the safe, secure, reliable and efficient operation of their transmission systems with due regard to the environment;
- (i) manage electricity flows on the grid systems in order to optimise system utilisation and minimise power losses;
- (j) provide existing and future grid system users with all information necessary for them to secure access to the grid system.

(5) Transmission operators shall, in respect of the promotion and use of renewable electricity —

- (a) optimise, boost, and expand their distribution system in order to guarantee the sale, transmission, and distribution of electricity generated from renewable energy sources;
- (b) provide new or upgraded connections, whether consumption or load, to the grid provided that such connection does not —
 - (i) violate the operational limits set for voltage, current and frequency set in the National Grid Code; or
 - (ii) endanger the reliability or voltage quality for persons connected to the grid system; and
- (c) plan and develop their own grids in accordance with a standard not less than that set out in —
 - (i) the Grid Code;
 - (ii) the Energy Policy; and

- (iii) the Integrated Electricity Plan or any strategy related to the electricity sector.
 - (d) comply with other written laws and regulations applicable to their activity, which, among others, include —
 - (i) environmental legislation;
 - (ii) Acts and regulations governing the construction of electricity facilities; and
 - (iii) the use of land.
 - (e) determine in conjunction with the Commission, the safety and technical capability of their electrical grids to interconnect renewable generation facilities of auto-generators and generators;
 - (f) inform the Minister and the Commission, and make publicly available a written report by 1st January of each year on —
 - (i) the measures adopted to further increase the safety and technical capability of their electrical grids and to facilitate the interconnection of new generation and autogeneration capacities;
 - (ii) the capacity availability and constraints of their systems; and
 - (iii) the compliance of renewable energy targets and renewable electricity targets that may be established pursuant to this Act.

(6) In every year, transmission operators shall provide and make publicly available to all persons performing activities in the electricity sector, persons interested in performing activities in the electricity sector, the Minister, the Commission, consumers and any interested person —

- (a) information related to distribution capacity for each energy source; and
- (b) the capacity availability and constraints of their system.

Distribution

12.(1) A person who intends to perform distribution shall apply for, and obtain, a licence in accordance with the requirements of this Act.

- (2) The distribution operators shall —
 - (a) allow access and use of the capacity of their distribution grids in accordance with the requirements established in this Act, in the Grid Code and in applicable regulations;
 - (b) optimise, boost and expand their distribution systems in order to comply with the Integrated Electricity Plan;
 - (c) develop, maintain and operate an efficient, coordinated and economical system of electricity that meets the safety and quality standards prescribed for that system in regulations;
 - (d) comply with the applicable provisions of this Act and other applicable laws, and regulations made or approved pursuant to the provisions of this Act;
 - (e) comply with other written laws and regulations applicable to their activity, which, among others, include —
 - (i) environmental laws and regulations; and
 - (ii) laws and regulations governing the construction of electricity facilities;
 - (f) operate, maintain, develop and, as necessary, upgrade and expand their systems to ensure that all reasonable demands for electricity on the relevant Island are met;

- (g) promote the safe, secure, reliable and efficient operation of their transmission systems with due regard to the environment;
- (h) manage electricity flows on the grid system in order to optimise system utilisation and reduce power losses; and
- (i) provide existing and future grid system users with all information necessary for them to secure access to the grid system.

(3) The distribution operators shall, in respect of the promotion and use of renewable energy —

- (a) optimise, boost and expand their distribution systems in order to guarantee the sale, transmission and distribution of electricity generated from renewable energy sources;
- (b) increase the capacity of the grid to connect new small-scale production or production from renewable energy sources in accordance with the objectives stated in the energy policy, or strategy or plan related to the electricity sector, or regulation adopted pursuant to this Act;
- (c) provide new or upgraded connections, whether consumption or load, to the grid provided that such connection does not —
 - (i) violate the operational limits set for voltage, current and frequency set in the National Grid Code; or
 - (ii) endanger the reliability or voltage quality for persons connected to the grid system; and
- (d) plan and develop their own grids in accordance with a standard not less than that set out in —
 - (i) the Grid Code;

- (ii) the Energy Policy; and
 - (iii) the Integrated Electricity Plan or any strategy related to the electricity sector;
- (e) comply with other laws and regulations applicable to their activity, which, among others, include —
 - (i) environmental legislation;
 - (ii) laws and regulations governing the construction of electricity facilities; and
 - (iii) the use of land.
- (f) determine in conjunction with the Commission, the safety and technical capability of their electrical grids to interconnect renewable generation facilities of auto-generators and generators;
- (g) inform the Minister and the Commission, and make publicly available a written report by 31st January of each year on —
 - (i) the measures adopted to further increase the safety and technical capability of their electrical grids and to facilitate the interconnection of new generation and autogeneration capacities; and
 - (ii) the capacity availability and constraints of their systems.

(4) A distribution operator shall provide and make publicly available to all persons performing activities in the electricity sector, persons interested in performing activities in the electricity sector, the Minister, the Commission, consumers and any interested person on an annual basis, information related to —

- (a) distribution capacity;
- (b) the capacity availability and constraints of their systems; and
- (c) the capacity added and electricity procured from generators or through distributed generation system.

Supply

13.(1) The distribution licensee shall supply electricity to all consumers located within its area of distribution and may have exclusivity to perform such activity until a total or partial deregulation of the electricity sector, pursuant to section 7, is determined.

(2) If a decision for total or partial deregulation of the electricity sector is made pursuant to section 7, persons other than distribution licensees may be licenced to supply electricity to consumers or to other suppliers.

(3) If a decision of total or partial deregulation of the electricity sector is made pursuant to section 7, the distribution operator shall —

- (a) not have exclusivity rights to supply electricity to all the consumers located within its area of distribution but may maintain exclusivity rights to supply to some consumers;
- (b) supply electricity to all consumers located within its area of distribution that are not allowed to choose another supplier or to those that did not choose another supplier; and
- (c) apply the tariffs approved by the Commission.

(4) A supplier of last resort is the distribution operator that supplies electricity to every consumer located within its area of distribution, under the conditions and at the tariffs approved by the Commission, until the moment when a consumer, allowed to choose a different supplier pursuant to subsection (6), decides to be supplied by another supplier or generator.

(5) If a decision of total or partial deregulation of the electricity sector is made pursuant to section 7, some or all consumers may be allowed to freely contract their supply of electricity with licensed generators or suppliers.

(6) The suppliers may be licenced to supply electricity to consumers or to other suppliers if a decision of total or partial deregulation of the electricity sector is made pursuant to section 7 and in accordance with the terms of such decision.

(7) For the avoidance of doubt, if a decision of total or partial deregulation of the electricity sector is decided pursuant to section 7 and persons were allowed to charge electricity to electric vehicles by a specific law or regulation, such persons shall be treated as suppliers of electricity in their field of activity in the electric sector.

Procurement requirements applicable to transmission, distribution, and supply

14.(1) Any person, interested in obtaining a licence that allows the person to transmit, distribute and supply electricity, other than the existing persons carrying on electricity related activity, shall not be allowed to apply for, or obtain, a licence or perform such activities unless the person has first complied with the procurement requirements.

(2) The procurement requirements applicable to transmission, distribution and supply shall be prescribed by regulations.

(3) Sub-sections (1) and (2) shall not apply to persons who, at the date of coming into operation of this Act, are performing transmission, distribution or supply, in which case they shall apply for a licence or authorisation as required by Part V and in accordance with regulations.

Access and use of transmission and distribution grids

15.(1) The transmission and distribution operators shall allow access to and use of their electricity transmission and distribution systems —

- (a) provided that they have capacity available; and

- (b) in accordance with the requirements of the Grid Code or other applicable regulations;
- (c) provided that the applicant —
 - (i) complies with the technical and safety requirements established in the Grid Code and other applicable regulations; and
 - (ii) pays the fees and other charges for the transmission or distribution services as may be determined by the transmission and distribution operator and approved by the Commission.

(2) The transmission or distribution operator shall authorise an applicant to connect and have access to its transmission.

(3) The connection and access to the transmission or distribution networks shall be subject to the conclusion of an interconnection agreement between the transmission or distribution operator and the applicant.

(4) Where an agreement is not concluded within 60 days of an applicant making an application for connection and access, either party may apply to the Commission for settlement of the dispute, and the Commission shall make a decision within 3 months of the application.

Accounts

16.(1) A licensee involved in more than one type of activity in the electricity sector may be required by a decision of the Commission to keep separate accounts and to prepare separate accounting statements and balance sheet in respect of each one of the activities performed.

(2) A licensee shall cause its accounts to be prepared in accordance with International Accounting Standards.

(3) A licensee performing any business activity in addition to an activity in the electricity sector shall keep separate accounts for those distinct business activities.

Compliance with decisions of the Commission

17.(1) A licensee shall comply with the decisions of the Commission.

(2) A licensee shall provide the Commission with all the information and accounts that the Commission may require to exercise its functions.

Inspections by the Commission or authorised persons

18.(1) An inspector or any person authorised in writing by the Commission has the right to enter upon the premises of a licensee or authorisation holder at any time to —

- (a) inspect or investigate any power plant, machinery, books, accounts, records and other documents found thereat and take copies thereof;
- (b) determine whether any provision of this Act, the Grid Code, regulations, licence or authorisation, direction or decision of the Commission is being or has been complied with;
- (c) examine and test equipment, power plant, grid, or any other material objects, or conduct a search where the inspector or a person authorised has reason to believe that an offence under this Act has been or is being, or is about to be committed;
- (d) seize records or material objects if the inspector or the person authorised has reason to believe that it may be furnished as evidence of the commission of an offence punishable under this Act.

(2) An inspector or person authorised by the Commission may request a licensee or authorisation holder to submit, periodically or as and when required, any information, accounts or other documents in such a manner as may be determined by the Commission.

(3) The Commission may require that the accuracy of any documents or particulars be verified.

(4) The Commission may appoint independent persons to assist in the exercise of its powers or duties as it deems necessary.

(5) An inspector or a person authorised by the Commission under subsection (1) shall produce the identity or proof of such authorisation at the request of a licensee or authorisation holder.

Public consultation and hearings

19.(1) In order to promote transparency within the energy sector, any matter that may affect the economic, social or environmental interests of sector stakeholders may be submitted to public consultation by —

- (a) holding a public hearing, or
 - (b) issuing consultation documents.
- (2) Without prejudice to the generality of sub-section (1) —
- (a) before setting and reviewing tariffs the Commission shall submit these to consultation by means of a public hearing or a consultation document;
 - (b) before approving or giving an opinion on the Integrated Electricity Plan, the Minister and the Commission may, submit these to consultation by means of a public hearing or a consultation document.

(3) The public hearings and consultation documents shall allow the participation of the public in general, including but not limited to persons performing activities in the electricity sector, consumers, authorities, and any person with an interest in the matter related to the public hearing or consultation document.

- (4) Where the Commission or the Minister convenes a public

hearing or issues a consultation document the Commission or the Minister shall —

- (a) make publicly available all relevant data, files, studies and documents related to the matter subject to public consultation;
- (b) attach the draft regulations, if any;
- (c) allow the participation of any —
 - (i) person performing activities in the electricity sector;
 - (ii) person interested in performing activities in the electricity sector in the future;
 - (iii) authority;
 - (iv) consumer;
 - (v) association of consumers; or
 - (vi) interested persons and the general public;
- (d) indicate how opinions on the matter subject to consultation through a public hearing or consultation document may be formally expressed; and
- (e) indicate deadlines and any other kind of formal requirements for —
 - (i) participating in the public hearing; or
 - (ii) submitting a written opinion on the content of a consultation document.

PART V - LICENCES AND AUTHORISATIONS

Licence

20.(1) A person shall not generate, transmit, distribute, supply or sell electricity without holding the corresponding licence, unless such person —

- (a) is exempted from such obligation by section 21; or
- (b) obtains the authorisation required by section 21.

(2) The Minister may issue Licensing Regulations establishing the requirements and conditions for applying for and being granted licences and authorisations.

(3) Without prejudice to the generality of sub-section (2), the Licensing Regulations shall establish —

- (a) the type of licences a person who intends to carry out an activity in the electricity sector shall apply for;
- (b) conditions and requirements for carrying out the licenced activity or activities;
- (c) maximum terms of licences and authorisations;
- (d) requirements applicable to persons who may apply for and be granted a licence or authorisation;
- (e) the requirements and procedure for the grant, modification or extension of licences.

(4) A person performing more than one activity in the electricity sector shall obtain the number and kind of licence or licences required by the Licensing Regulations.

Authorisation

21.(1) A person is exempted from the obligation of obtaining a generation licence if such person —

- (a) possesses electricity generation capacity and such generation is exclusively for its or his or her own consumption during periods when the distribution is prevented by weather or other circumstances from supplying electricity to such person;
- (b) generates electricity for his or her own consumption and use on any of its premises provided that its generation capacity do not exceed 500 KW;
- (c) generates electricity exclusively for his or her own consumption and use and is located in an area not supplied with electricity by a network licensee; or
- (d) generates electricity for his or her own consumption and for the sale of electricity to the network licensee provided that its generation capacity do not exceed 500 KW and that such sale has been —
 - (i) authorised by a decision of the Commission establishing a net metering, a net billing or any other distributed generation regime adopted pursuant to this Act; or
 - (ii) agreed with the network licensee to which its premises are connected.

(2) A person who, for the reasons specified under sub-section (1) is not obliged to obtain a licence shall apply for and obtain an authorisation in accordance with the requirements and procedures prescribed in regulations.

(3) The Minister may, by regulations exempt any person from the obligation of obtaining a licence.

Persons already performing electricity related activities

22. A person who at the date of commencement of this Act, is performing electricity generation, transmission, distribution or supply may

continue carrying out those activities, provided that such person submits the application for obtaining the corresponding licence or authorisation within the terms and under the conditions established in the regulations.

Application

23.(1) An application for a licence shall —

- (a) be made to the Commission in the prescribed form and manner;
- (b) comply with the procurement requirements under this Act and as prescribed by regulations.

(2) An application for an authorisation shall be made to the Commission in the prescribed form and manner.

(3) The Commission shall process any application in accordance with the terms and requirements established in regulations.

Decision of the Commission

24.(1) The Commission may, in compliance with the conditions, procedures, and obligations under this Act and in regulations, —

- (a) grant;
- (b) modify;
- (c) extend;
- (d) refuse;
- (e) suspend; or,
- (f) revoke

a licence or an authorisation.

(2) The decision of the Commission adopted pursuant to subsection (1) shall be subject to an appeal before the Fair Trading Tribunal established under the Fair Trading Act, 2022 (Act 12 of 2022).

(3) A licence or authorisation may be transferred or sold to another person, provided that such sale or transfer —

- (a) is authorised by the licence or authorisation; and
- (b) is approved by the Commission.

Register

25.(1) The Commission shall maintain a register containing —

- (a) every licence issued;
- (b) every authorisation granted;
- (c) every licence or authorisation amended or extended;
- (d) every licence or authorisation suspended or revoked;
- (e) every decision of the Commission made in respect of an application for the grant, modification or extension of a licence or of an authorisation;
- (f) every decision of the Commission made in respect of the suspension or revocation of a licence or of an authorisation; and
- (g) every decision of the Commission made in respect of the sale or transfer of —
 - (i) a licence; or
 - (ii) an authorisation.

(2) The register maintained under subsection (1) shall be —

- (a) publicly available on the website of the Commission; and
- (b) available for inspection by the public, during such hours and subject to the payment of such fee as may be prescribed by the Commission.

(3) A person may, on the payment of such fee as may be determined by the Commission, require the Commission to provide a copy of, or extract from, any part of the register, being a copy or extract certified by the Commission considered as a true copy or extract of the register.

Effects of licence

26.(1) A licence holder is authorised to engage in the licenced activity from the effective date of the licence and during the term indicated in the licence.

(2) A generation licence shall allow its holder to generate electricity and sell the electricity produced in accordance with the terms of —

- (a) the applicable feed-in-tariff, net billing or other kind of distributed generation regime;
- (b) a power purchase agreement, or
- (c) other contracts with the network licensee establishing the conditions for the production and sale of the electricity produced by the generator.

(3) A generation licensee may connect to the network licensee's transmission and distribution systems provided that such licensee —

- (a) has already signed a connection agreement for that purpose with the network licensee, and
- (b) has complied with all the requirements, standards and testing procedures as established in the connection agreement, technical regulations, and any applicable regulation.

(4) A licence allowing the transmission, distribution or supply of electricity shall allow its holder to —

- (a) transmit, distribute and supply electricity; or
- (b) distribute and supply electricity, within the area for the term and under the conditions specified in the licence, and in the applicable regulations.

(5) A supply or a generation licence may allow its holder to sell electricity to any kind of consumer in accordance with the rules, terms and requirements established —

- (a) in this Act; and
- (b) the licence,

provided that a certain degree of deregulation of the electricity sector has been adopted by a decision of the Minister.

(6) In the case of persons who, at the date of operation of this Act, are performing generation, transmission, distribution, supply or sale of electricity, the licence may allow them to continue carrying out the relevant activities under the conditions and for the time provided in the license.

Effects of authorisation

27.(1) An authorisation holder is allowed to engage in the authorised activity from the effective date of authorisation and during the term indicated therein.

(2) An authorisation entitles the holder to generate electricity for the holder's own consumption.

(3) An authorisation may also entitle its holder to sell the electricity produced to the network licensee, provided that the prices, terms and conditions of such sale have been previously established in:

- (a) a net metering, a net billing or other distributed generation regime; or
- (b) a contract with the network licensee establishing the conditions for the production and sale of the electricity produced by the generator.

(4) An authorisation holder shall be allowed to connect to the transmission and distribution systems of the network licensee provided that:

- (a) the connection agreement for that purpose with the network licensee has been signed, and
- (b) the authorisation holder has complied with all the requirements, standards and testing procedures as established in the connection agreement, technical regulations, and any applicable regulation.

(5) In the case of persons who, at the date of commencement of this Act are performing generation and are exempted from the obligation of obtaining a licence, the authorisation will allow them to continue carrying out that activity under the conditions and for the time provided in such an authorisation.

Notification to the Minister

28.(1) The Commission shall submit to the Minister, once every six months, a certified copy of —

- (a) all licences issued, refused, transferred, extended, modified, suspended or revoked; and
- (b) authorisations issued, refused, transferred, extended, modified, suspended or revoked.

(2) The Minister may, after consultation with the Commission, publish by notice in the Gazette —

- (a) the list of licensees carrying out the activities of generation, transmission, distribution and supply; and
- (b) the manner in which or the quantity of electricity likely to be generated, transmitted, distributed or supplied.

Restrictions on a licensee

29. A licensee shall not, without the approval of the Commission —

- (a) acquire by purchase or otherwise, the operation of any other licensee, merge or consolidate its undertakings with any other licensee;
- (b) assign, transfer or sell all or any part of the facilities necessary for the operation of such licensee;
- (c) associate for the purpose of a joint venture or enter into any similar arrangement with regard to the provision of any electricity service which is not allowed by the licence;
- (d) transfer or otherwise divest itself of any powers, rights or obligations conferred or imposed for the purposes of carrying out any activity in the electricity sector under this or any other written law.

Prohibited conduct by licensee or by authorisation holder

30. A licensee or an authorisation holder shall not take any action or enter into any agreement which —

- (a) constitutes an abuse of any dominant position;
- (b) eliminates or substantially damages another licensee or authorisation holder in the electricity sector;
- (c) prevents the entry of any person into the electricity sector.

Abandonment

31.(1) The operators carrying out electricity related activities shall not wholly or partially abandon any electricity facility or discontinue any service without the approval of the Commission.

(2) The Commission shall authorise any such abandonment or discontinuity under subsection (1) only after being satisfied that the facilities or services to be discontinued are not required for the service in the present or foreseeable future.

Expiration of licence

32. Where a licence expires and has not been renewed or transferred, the Commission may order the licensee to dismantle and remove all plant, equipment and facilities used in the activities of the licensee and reinstate the land to the satisfaction of the Commission within two years from the date of the expiration of the licence.

PART VI - TARIFFS

Tariff setting and review

33.(1) The Commission shall set and periodically review —

- (a) tariffs for the sale of electricity to consumers in accordance with the requirements and application prescribed by regulations;
- (b) the charges for connection to, and the use of, any transmission and distribution networks;
- (c) prices applicable to a distributed generation scheme.

(2) The prices and charges in respect of electricity provided by a licensee determined by the Commission shall be subject to —

- (a) tariff regulations; and

- (b) prices that may be established in regulations establishing a distributed generation scheme.

Tariff principles

34.(1) The tariffs for each service shall be set to ensure the economic and financial sustainability of the operator, act efficiently, and reflect the following principles —

- (a) allow for efficient generation costs to be fully reflected in distribution tariffs;
- (b) incorporate any related subsidies decided or implemented by the Government in respect of the electricity sector or a specific operator;
- (c) allow the provider of transmission and distribution services to recover full costs of supply, including —
 - (i) the expansion, operation, maintenance and replacement of the operator's system;
 - (ii) the recovery of the costs of financing the activities of the operator; and
 - (iii) any other expenses, taxes and duties levied on the operator.
- (d) provide incentives for the improvement of technical, economic efficiency and quality of service;
- (e) support the development of efficient renewable energy sources developed by or on behalf of customers;
- (f) restrict departures from the cost-reflective principle to cases necessary for the implementation of social policy, which includes the setting of an affordable tariff for low-income residential customers;

- (g) provide incentives for promoting the economy and efficiency in the use of electricity; and
 - (h) support price stability.
- (2) The tariff structures shall define —
- (a) the category of users; and
 - (b) charges which shall be determined on a cost-reflective basis considering the cost of service for each type of user in order to promote efficient price signals for all customers.

PART VII - CONSUMER RIGHTS AND PROTECTION

Duty of suppliers to consumers

35.(1) The suppliers of electricity to consumers shall provide consumers with detailed information on the services offered.

- (2) Without prejudice to the generality of subsection (1), suppliers shall provide information on —
- (a) the source of energy used to generate electricity;
 - (b) efficiency in the use of electricity by consumers;
 - (c) consumption and applicable tariffs;
 - (d) major rights of consumers pursuant to this Act;
 - (e) quality of service obligations of the supplier;
 - (f) rights, means and requirements to submit complaints against the supplier; and
 - (g) rights of consumers and requirements to participate in a distributed generation scheme.

(3) The Commission may give orders to the supplier in respect of the means to provide the information required by subsections (1) and (2).

(4) Suppliers shall —

- (a) install a meter in accordance with specifications to be approved by the Commission for the purposes of recording the consumption of consumers; and
- (b) make timely billing and allow the consumer a period of 14 days from the date of the bill to make payment.

Complaints from consumers

36.(1) A consumer may submit any complaint related to any aspect of the service received, to their supplier and the supplier shall give a reply to such complaint within 14 days of the date of receipt of the complaint.

(2) If the consumer is dissatisfied with the response under subsection (1) or if the supplier fails to give a reply within 14 days after receiving the complaint, the consumer may submit a complaint to the Commission.

(3) The Commission shall resolve the complaint made pursuant to subsection (2) within 30 days of the receipt of the complaint.

(4) If the supplier or the consumer is dissatisfied with the resolution made pursuant to subsection (3), the supplier or consumer may appeal the decision before Fair Trading Tribunal established under section 14 of the Fair Trading Act, 2022 (Act 12 of 2022).

Payment and suspension of service

37.(1) The supplier of electricity shall be responsible for collecting payments from the consumer in accordance with the metering, billing and collection procedures authorised by the Commission.

(2) The supplier of electricity may suspend or disconnect the supply of electricity to a consumer where —

- (a) a consumer fails to pay any tariff or charge for the service within the prescribed period;
- (b) a consumer has obtained the supply of electricity by misrepresentation or fraudulent means; or
- (c) the service is likely to endanger the safety of persons or property.

Suspension or disconnection notice

38.(1) Where the suspension or disconnection under section 37 is due to the failure to pay the prescribed tariff, the supplier shall give notice to the consumer or the network user indicating the remedy for the irregularity prior to proceeding with the suspension or disconnection.

(2) The Minister shall make regulations establishing the technical and commercial quality of service that suppliers shall comply with.

(3) Without prejudice to the generality of subsection (2), regulations setting commercial quality of service standards shall specify all aspects of disconnection and reconnection of consumers related to unpaid bills including —

- (a) prior formalised notice;
- (b) reconnection deadlines from regularisation;
- (c) penalties to be imposed on the distributor in cases of wrongful disconnection;
- (d) switch to prepayment for customers with poor payment records.

Consumer protection standards

39.(1) The Commission may require the suppliers of electricity to develop and submit to the Commission, for its approval, procedures and

quality of service standards applicable to the provision of services to consumers.

(2) The Commission may require the suppliers of electricity to develop and submit to the Commission, for its approval, the quality of service standards provided to autogenerators and generators connected to their systems.

(3) Any standards and procedures approved by the Commission under subsections (1) and (2) shall be published —

- (a) in a daily newspaper or by a public notice;
- (b) on the website of the supplier; and
- (c) in the Gazette in such a manner as the Commission may direct.

Procedure for dealing with complaints

40. The Commission shall establish prescribed procedures that transmission, distribution and supply licensees shall comply with for dealing with complaints related to any aspect of —

- (a) electricity supply,
- (b) distributed generation schemes; and
- (c) interconnection and use of distribution networks.

Quality of service standards and targets

41.(1) The Minister may, after consultation with the Commission, prescribe standards in respect of the commercial and technical quality of service, reliability, efficiency and economy of the electricity supplied by suppliers.

(2) The Minister may, after consultation with the Commission,

prescribe the percentage of electricity produced from renewable energy sources that suppliers shall supply to consumers.

Obligations of electricity consumers

42. Consumers of electricity are obliged to use electricity pursuant to the conditions, manner and purpose prescribed by regulations.

Unforeseen events

43. The Minister may, after consultation with the Commission, take such measures to restore and maintain continuous and interrupted service where there has been a prolonged interruption of the electricity service as a result of —

- (a) force majeure;
- (b) any accident, sabotage or terrorist act affecting electricity services;
- (c) unavailability of capacity to provide any electricity services; or
- (d) such other circumstances as may be deemed by the Commission to be an emergency situation.

PART VIII - DISPUTE RESOLUTION

Dispute resolution

44.(1) Any dispute between persons performing activities in the electricity sector, licensees, authorisation holders and applicants for licences and authorisations shall be initially referred to the Commission for determination.

(2) The Commission shall prescribe its proceedings for determination in such manner as it thinks it fits which —

- (a) shall respect the rights of defence of the parties to the dispute; and

- (b) shall publish such procedures on the Gazette and in its website;

(3) A party aggrieved by any decision of the Commission pursuant to subsection (1) may appeal against such decision to the Fair Trading Tribunal established under section 14 of the Fair Trading Act, 2022 (Act 12 of 2022).

PART IX - AUTHORITIES

Functions of the Commission

45.(1) The Commission shall exercise its functions under this Act and in accordance with the Utilities Regulatory Commission Act, 2023.

(2) Without prejudice to the generality of subsection (1), the Commission shall —

- (a) advise the Minister on the formulation of the national policy on matters relating to any regulated sector;
- (b) advise and give an opinion to the Minister on the Integrated Electricity Plan;
- (c) exercise its functions in compliance with the Integrated Electricity Plan;
- (d) promote the efficient and economic development of the electricity sector;
- (e) monitor compliance with Government's international and regional obligations relating to the international obligations relating to the services in the electricity sector;
- (f) be responsible for the technical and economic regulation of the electricity sector;
- (g) receive, evaluate, approve or refuse applications for licences and authorisations in accordance with this Act and with applicable regulations;

- (h) issue, modify or extend licences and authorisations related to the performance of activities in the energy, water and sewerage sectors in accordance with the requirements established in any Regulatory Act;
- (i) authorise the sale or transfer of a licence or authorisation;
- (j) periodically approve, monitor compliance and review tariff schemes and tariffs;
- (k) set and review the tariffs that transmission, distribution and supply licensees may charge for their services;
- (l) set and review the tariffs that shall be paid to auto-generators;
- (m) set and review the prices that shall be paid to co-generators;
- (n) monitor, enforce and ensure compliance by licensees or authorisation holders carrying out activities in the electricity sector with the obligations and conditions established in —
 - (i) this Act,
 - (ii) licences or authorisations;
 - (iii) regulations issued pursuant to this Act;
 - (iv) approved quality of service standards; and
 - (v) standards for health, safety and security;
- (p) ensure the protection of the interests of consumers in accordance with the requirements of this Act;
- (q) receive and settle any kind of dispute in the electricity sector;

- (r) promote competition in the exercise of its functions, to the extent where competition is feasible in any regulated sector and in accordance with the corresponding regulatory laws;
 - (s) maintain a register containing records of licensees and authorisations holders carrying out activities in a regulated sector, as required by this Act and in the prescribed form;
 - (t) promote the sustainable development of regulated sectors including efficiency in the use of regulated services;
 - (u) undertake inspections;
 - (v) require payment of and collect fees payable under this Act and the Regulatory Acts;
 - (w) instruct the suppliers on the collection of fees due under this Act or under the Utilities Regulatory Commission Act, 2023; and
 - (x) perform such other functions specified in this Act and in the Utilities Regulatory Commission Act, 2023.
- (2) The Commission may —
- (a) set and review the requirements and tariffs that shall be paid to generators under a feed-in-tariff;
 - (b) approve the requirements and tariffs to be paid under distribution generation schemes, including a net metering or net billing;
 - (c) propose tax and other incentives for the promotion of electricity from renewable energy sources, including the creation of funds.

Functions of the Minister

46.(1) Without prejudice to other functions of the Minister specified in this Act, the Minister may —

- (a) formulate the energy policy and submit it to the Cabinet for approval;
- (b) evaluate and approve the Integrated Electricity Plan;
- (c) propose targets related to the modification of the energy matrix;
- (d) propose and approve targets for electricity produced from renewable energy sources;
- (e) propose new techniques related to the extraction, production, transmission, distribution, supply and use of energy;
- (f) undertake research and make recommendations on tax incentives;
- (g) create and manage funds for the promotion of renewable energy;
- (h) approve environmental and health safety standards applicable to the electricity sector;
- (i) approve by regulations the quality-of-service standards for the electricity sector;
- (j) collect and maintain energy data on the energy sector, electricity subsector and on other energy consumers;
- (k) produce energy statistics which shall be made publicly available proactively and on demand; and
- (l) develop and maintain national information, public awareness and consumer education campaigns and programmes, which inter alia may include —
 - (i) information on the promotion and use of renewable energy sources;

- (ii) requirements for auto-generating electricity from renewable energy sources, including technical requirements and financial advantages; and
- (iii) public awareness related to the efficient use of electricity; and
- (iv) financial, economic, social and environmental information about the electricity sector, including subsidies and funds.

Regulations

47.(1) The Minister may make regulations for carrying into effect the provisions of this Act.

(2) Without prejudice to the generality of subsection (1), regulations made under subsection (1) may provide for —

- (a) any matter which, in terms of this Act, is required or permitted to be prescribed;
- (b) any manner and form to be prescribed;
- (c) rules applicable to the setting and review of tariffs payable for the services performed by persons performing activities in the electricity sector;
- (d) fees and charges, fines or penalties payable;
- (e) the annual amount of electricity that an auto-generator or cogenerator may sell;
- (f) license conditions and requirements ;
- (g) requirements applicable to any distributed generation scheme to be adopted by the Commission;

- (h) the preparation and approval of the Integrated Electricity Plan;
- (i) the expansion of generation capacities and related procurement requirements;
- (j) rights, duties and obligations of consumers;
- (k) electrical installations;
- (l) requirements applicable to wiremen, electricians and installers of photovoltaic panels;
- (m) technical requirements applicable to the transmission and distribution of electricity;
- (n) safety, security, health and environmental standards related to electricity operations and activities;
- (o) technical, safety and security conditions of access to transmission and distribution networks;
- (p) tariffs;
- (q) commercial and technical quality of service standards that transmission, distribution and supply licensees shall comply with, including the penalties applicable in case of noncompliance with those standards;
- (r) requirements relating to service obligations;
- (s) systems operation;
- (t) procedures and requirements for the creation and management of funds for the promotion of renewable energy;
- (u) the process and requirements for the procurement of new generation capacity; and

(v) rules stating the requirements and procedures applicable to the grant, modification or extension of —

(i) licences; and

(ii) authorisations.

(3) The regulations under clauses (u) and (v) of subsection (2) shall be issued within six months of the coming into operation of this Act.

(4) The Public Utility Corporation shall, within twelve months of the coming into operation of this Act, prepare a draft Grid Code and submit it to the Minister for approval.

PART X - ACCESS TO ELECTRICAL FACILITIES

Access to property

48. A licensee may, upon the issuance of a written notice to the owner or occupier of a property and to the Commission, and upon the approval of the Commission, enter onto a property for matters related to electrical facilities as prescribed by regulations.

Electrical facilities of licensee

49. Any electrical transmission or distribution network, meter, fittings, works or apparatus belonging to a licensee and lawfully placed or installed in or on any premises, whether or not it is fixed to any part of such premises, shall —

(a) remain the property of, and may be removed by licensee;

(b) not be the subject of execution arising from any process of law or legal proceedings in insolvency or liquidation against the owner or occupier of such premises.

Access to land

50.(1) An owner or occupier of land on which an easement has been legally constituted in favour of a licensee shall, at all reasonable times, grant

access to such licensee for the purpose of maintaining, repairing or attending to those electrical facilities as prescribed.

(2) An occupier of land under subsection (1) shall not be liable for any damage caused to an operator's lines located on or under such land where such damage occurs.

Enclosures

51.(1) A transmission or distribution licensee may erect enclosures on any public road as may be necessary for purposes in connection with the distribution and supply of electricity.

(2) An enclosure shall not be erected above ground except with the consent of the Commission and the appropriate relevant authorities.

(3) An enclosure referred to in subsection (1) shall be under the sole control and for the exclusive use of the transmission or distribution licensee.

(4) An enclosure shall be construed and maintained by the transmission or distribution licensee in such a manner as not to constitute a source of danger to the public, and in compliance with all applicable environmental, health, safety and security standards;

(5) The Commission may, after consultation with the relevant local authority, determine the hours during which an operator shall have access to the enclosure.

(6) A licensee shall not remove or displace the upper surface or covering of any enclosure without the consent of the Commission.

(7) Where a licensee removes or displaces the upper surface or covering of any enclosure during any hours not so determined without the consent of the Commission, the licensee commits an offence and on conviction is liable to a fine not exceeding SCR25,000, and the Court may impose a fine not exceeding SCR1,000 for each day during which the default continues.

(8) An operator does not commit an offence under subsection (7) where it satisfies the Court that there was an emergency and the operator had taken all reasonable precautions under the circumstances to avoid the commission of the offence.

PART XI - OFFENCES

Constructing electricity facilities without a licence or authorisation

52. A person who —

- (a) initiates the construction of an electricity generation plant or of electricity networks and facilities without having obtained a licence or authorisation for performing an activity; or
- (b) after the expiration of the licence has not dismantled and removed the plant, equipment and facilities used in the performance of the electricity activity within the term specified in the licence, and reinstated the land to its original state,

commits an offence and on conviction, shall be liable to a fine not exceeding level 2 of the Standard Scale or imprisonment not exceeding 2 years or both.

Performing an activity without licence or authorisation

53.(1) A person who carries on any activity in the electricity sector without having obtained one or more licences or an authorisation, in accordance with the requirements of this Act, commits an offence and on conviction shall be liable to a fine not exceeding level 2 of the Standard Scale or imprisonment not exceeding one year or both.

(2) A person does not commit an offence under subsection (1) where such person is, at the date of operation of this Act, already performing electricity generation, transmission, distribution or supply, and —

- (a) regulations ruling the grant of licences or authorisations have not been approved; or

- (b) the term specified in regulations governing the grant of licences or authorisations has not expired.

Breach of conditions of licence

54. A person who breaches any conditions of the licence or authorisation granted under this Act commits an offence and upon conviction shall be liable to a fine not exceeding level 4 of the Standard Scale, or imprisonment not exceeding one year or both.

Fraudulently obtaining service

55. A person who —

- (a) fraudulently obtains or makes use of any service related to an activity in the electricity sector with the intent to avoid payment of any applicable tariff or charge by means of any apparatus or device connected to any electrical facilities or power plant maintained or operated by a licensee or authorisation holder;
- (b) defrauds the licensee or authorisation holder of any fee or charge properly payable for any activity in the electricity sector; or
- (c) fraudulently installs or causes to be installed an access to any electrical facilities or plant of the licensee or authorisation holder,

commits an offence and on conviction shall be liable to a fine not exceeding level 4 of the Standard Scale or imprisonment not exceeding one year or to both.

Violation of prescribed tariffs

56. A person who applies tariffs other than the prescribed tariffs or charges approved by its licence or authorisation commits an offence and is liable on conviction to a fine not exceeding level 3 of the Standard Scale.

False or misleading statements

57. A person who —

- (a) makes any statement which he or she knows to be false or misleading or does not have reasonable grounds to believe to be true before the Commission or relevant authority;
- (b) knowingly fails or refuses to furnish any documents or supply information in the manner and in the time prescribed, or as required by the Commission, or furnishes a false or incomplete document or supplies false or incomplete information;
- (c) knowingly fails to furnish any information or answer questions put to him or her at a hearing before the Commission or required by any means by the Commission;
- (d) knowingly give false evidence or information; or
- (e) wilfully fails to answer questions put to him or her by the Commission;

commits an offence and on conviction shall be liable to a fine not exceeding level 2 of the Standard Scale.

Obstructing an inspector

58. Any person who —

- (a) obstructs an inspector or person authorised by the Commission in the exercise of the powers and duties conferred or imposed upon him or her under this act;
- (b) fails or refuses without reasonable cause to give information to an inspector or an authorised person when required to do so in terms of section 18;
- (c) discloses information obtained upon an inspection or

investigation other than the information in the public domain for the purposes of carrying out his or her duties;

commits an offence and on conviction shall be liable to a fine not exceeding level 3 of the Standard Scale.

Fails to give access to transmission or distribution networks

59.(1) A person who unreasonably fails to give access to its transmission or distribution network to third parties as required by this Act commits an offence and on conviction shall be liable to a fine not exceeding level 2 of the Standard Scale.

(2) The Commission may revoke the licence of the transmission or distribution licensee that repeatedly fails to comply with subsection (1).

Fails to give written warnings

60. A person who fails to give a written warning to a consumer in contravention of section 38 commits an offence and is liable on conviction to a fine not exceeding level 2 of the Standard Scale.

Destroying or tampering documents

61. A person destroying, tampering with or concealing any information, book, account or other documents without reasonable excuse commits an offence and on conviction shall be liable to a fine not exceeding level 3 of the Standard Scale.

PART XII - MISCELLANEOUS

Collection of fees

62. The supply licensees and authorisation holders supplying electricity shall apply and collect the supervision fee created by section 25 of the Utilities Regulatory Commission Act, 2023 as required by the Commission.

Easements

63.(1) The transmission and distribution licensees shall have an

easement over the property of any person where the use of such property is essential for the activities of the licensee.

(2) The transmission and distribution licensees may request the Commission for the constitution of easements under subsection (1).

(3) The Commission shall make a decision on the request and if it decides in favour of the licensee, the Commission shall also decide the amount of compensation payable to the owners of the lands subject to the easement.

Consequential amendment

64. The Public Utilities Corporation Act (Cap 196) is amended by repealing paragraph (a) of subsection (2) of section 17.

Transitional provision

65. The Regulations issued under section 17 of the Public Utilities Act, (Cap 196) which relates to electricity shall remain in force until new regulations are made under this Act.

I certify that this is a correct copy of the Bill which was passed by the National Assembly on 29th March, 2023.



Mrs. Tania Isaac
Clerk to the National Assembly